| FC | ORM FOR FILING RATE SCHEDULES | FOR ALL TERRITORY SERVED Community, Town or | Ci+37 | |
|------------|---|--|---|--|
| | | PSC NO. 6 | CITY | |
| <u></u> | GREEN RIVER ELECTRIC CORPORATION NAME OF ISSUING CORPORATION | SIXTH REVISED SHEET NO. CANCELLING PSC NO. 6 | 30 | |
| ľ | NAME OF ISSUING CORPORATION | FIFTH REVISED SHEET NO. | 30 | |
| | CLASSIFICATION | OF SERVICE | | |
| | Residential Service (Single Phase and Th And All Other Single Phase Service | nree Phase) | RATE PER UNIT | |
| | APPLICABLE | | | |
| | Service area in Daviess, Hancock, Hopkin Webster, Breckinridge, and Muhlenberg Co | | | |
| | AVAILABILITY OF SERVICE | | | |
| | To any consumer within the service area Rules and Regulations and Bylaws of Gree | and subject to the established en River Electric Corporation. | | |
| | MONTHLY RATE | OF KENTUCKY EFFECTIVE | | |
| (K) (R) | Facilities Charge First 600 KWH, per KWH Next 400 KWH, per KWH All Over 1,000 KWH, per KWH | JUN 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) | \$5.64 5.1571¢ 4.3121¢ 3.7801¢ | |
| | MINIMUM CHARGE | EV. g. Desglogar | | |
| | The minimum monthly charge shall be the | facilities charge. | | |
| | FUEL ADJUSTMENT CHARGE | | | |
| | The energy charge in any month shall be fuel adjustment charge according to the | | | |
| | $\frac{F}{R}^{1}$ = rate applicable to each KWH sold | | | |
| | Where F is the aggregate charge from the power supplier for fuel adjustment, less power sales, in the Corporation's wholes is the total KWH purchased, less line loss moving average not to exceed ten percent from this formula shall be applied to eacurrent month and each KWH attributable month. | s any credit for inter-system sale power contract; where P osses equal to a twelve-month (10%). The rate resulting ach kilowatt hour sold in the | | |
| DA | TE OF ISSUE May 21, 1987 | DATE EFFECTIVE June 1, 1 | .987 | |
| IS | SUED BY Dean Stanley | TITLE <u>President & General M</u> | lanager | |

| FORM FOR FILING RATE SCHEDULES | FORALL TERRITORY SERVED | |
|--|---|---|
| | Community, Town or PSC NO. 6 | City |
| GREEN RIVER ELECTRIC CORPORATION | FIFTH REVISED SHEET NO. | 30 |
| NAME OF ISSUING CORPORATION | CANCELLING PSC NO. 6 FOURTH REVISED SHEET NO. | 30 |
| | TOOKIII KEVISED SHEET NO. | 30 |
| CLASSIFICATION | OF SERVICE | |
| Residential Service (Single Phase and Three And All Other Single Phase Service | Phase) | RATE PER UNIT |
| APPLICABLE | | |
| Service area in Daviess, Hancock, Hopkins, M Webster, Breckinridge, and Muhlenberg Counti | | |
| AVAILABILITY OF SERVICE | | |
| To any consumer within the service area and Rules and Regulations and Bylaws of Green Ri | | |
| MONTHLY RATE | | |
| Facilities Charge First 600 KWH, per KWH Next 400 KWH, per KWH All Over 1,000 KWH, per KWH | | \$5.64 5.3335¢ 4.4885¢ 3.9565¢ |
| MINIMUM CHARGE | | |
| The minimum monthly charge shall be the faci | lities charge. | |
| FUEL ADJUSTMENT CHARGE | PUBLIC SERVIC OF KEN | E COMMISSION ITUCKY |
| The energy charge in any month shall be incr fuel adjustment charge according to the foll | reased or decreased by a | DTIVE 1 1985 |
| F^1 = rate applicable to each KWH s Where F^1 is the aggregate charge from the Co power supplier for fuel adjustment, less any | old PURSUANT TO SECTIO | 807 KAR5:011, N 8 (1) |
| power sales, in the Corporation's wholesale is the total KWH purchased, less line losses moving average not to exceed ten percent (10 from this formula shall be applied to each k current month and each KWH attributable to c month. | power contract; where P be equal to a twelve-month (%). The rate resulting (*ilowatt hour sold in the | |
| DATE OF ISSUE May 16, 1985 | DATE EFFECTIVE June 1, | 1985 |
| ISSUED BY Lean Stanley Name of Officer | TITLEGeneral Manager | |
| Manie OI OITICE | | |

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| FORM FOR FILING RATE SCHEDULES | FOR ALL TERRITORY SERVED | |
|--|---|------------------|
| · · | Community, Town or PSC NO. 6 | - |
| GREEN RIVER ELECTRIC CORPORATION NAME OF ISSUING CORPORATION | SIXTH REVISED SHEET NO. CANCELLING PSC NO. 6 | 32 |
| MILL OF IDDOLNG CORPORATION | FIFTH REVISED SHEET NO. | 32 |
| CLASSIFICATION | OF SERVICE | |
| Three-Phase Demand - Commercial, Large Pow Public Buildings | · · · · · · · · · · · · · · · · · · · | RATE PER UNIT |
| APPLICABLE | | |
| Service area in Daviess, Hancock, Hopkins, Webster, Breckinridge, and Muhlenberg Cour | | |
| AVAILABILITY OF SERVICE | | |
| Available to consumers served by Green Riv located on or near its three-phase lines. | ver Electric Corporation | |
| MONTHLY RATE | | |
| Facilities Charge | PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE | \$16.90 |
| Plus Demand Charge of: per KW of billing demand | JUN 01 1987 | \$4.00 |
| Plus Energy Charges of: per KWH consumed | PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: 9- Leghean | 3.7851¢ |
| DETERMINATION OF BILLING DEMAND | Jeghezan | |
| The billing demand shall be the maximum king for any period of fifteen (15) consecutive which the bill is rendered as indicated or | e minutes during the month for | |
| POWER FACTOR ADJUSTMENT | | |
| The consumer agrees to maintain unity power Demand charges will be adjusted for consumer demand, to correct for power factors lower for other consumers if and when the seller ments will be made by increasing the measu which the lowest power factor established 90% lagging. | mers with 50 KW or more measured r than 90% and may be so adjusted r deems necessary. Such adjust-ured demand 1% for each 1% by | |
| DATE OF ISSUE May 21, 1987 | DATE EFFECTIVEJune 1, 1 | 987 - |
| ISSUED BY Dean Stanley | TITLE President & General M | anager |
| Name of Officer () | | 01 |

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| FORM FOR FILING RATE SCHEDULES | FOR ALL TERRITORY SERVED Community, Town or City |
|--|---|
| GREEN RIVER ELECTRIC CORPORATION NAME OF ISSUING CORPORATION | PSC NO. 6 FIFTH REVISED SHEET NO. 32 CANCELLING PSC NO. 6 |
| | FOURTH REVISED SHEET NO. 32 |
| CLASSIFICATION OF | SERVICE |
| Three-Phase Demand - Commercial, Large Power Public Buildings | & RATE PER UNIT |
| APPLICABLE | |
| Service area in Daviess, Hancock, Hopkins, Mo Webster, Breckinridge, and Muhlenberg Countie | |
| AVAILABILITY OF SERVICE | |
| Available to consumers served by Green River located on or near its three-phase lines. | Electric Corporation |
| MONTHLY RATE | |
| Facilities Charge | \$16.90 |
| Plus Demand Charge of: per KW of billing demand | \$4.00 |
| Plus Energy Charges of: per KWH consumed | 3.9615¢ |
| DETERMINATION OF BILLING DEMAND | PUBLIC SERVICE COMMISSION OF KENTUCKY |
| The billing demand shall be the maximum kilow for any period of fifteen (15) consecutive maximum kilow which the bill is rendered as indicated or re | Thutes during the month for 4 100E |
| POWER FACTOR ADJUSTMENT | PURSUANT TO 307 KAR 5:011, SECTION 9 (1) BY: Janken C Keel |
| The consumer agrees to maintain unity power to Demand charges will be adjusted for consumers demand, to correct for power factors lower the for other consumers if and when the seller dements will be made by increasing the measured which the lowest power factor established during lagging. | factor as near as practical, s with 50 KW or more measured han 90% and may be so adjusted eems necessary. Such adjust- d demand 1% for each 1% by |
| DATE OF ISSUE May 16, 1985 | DATE EFFECTIVE June 1, 1985 |
| ISSUED BY Name of Officer | TITLE General Manager |

(R)

| FO | RM FOR FILING RATE SCHEDULES | FOR ALL TERRITORY SERVED Community, Town or psc No. 6 | City |
|-----|--|--|----------|
| | | SIXTH REVISED SHEET NO. | 34 |
| | REEN RIVER ELECTRIC CORPORATION AME OF ISSUING CORPORATION | CANCELLING PSC NO. 6 | |
| | | FIFTH REVISED SHEET NO. | 34 |
| | CLASSIFICATION (| OF SERVICE | |
| S | Street and Individual Consumer Lighting | | RATE |
| | | | PER UNI |
| A | APPLICABLE · | | |
| | Service area in Daviess, Hancock, Hopkins, Webster, Breckinridge, and Muhlenberg Cour | | |
| A | AVAILABILITY OF SERVICE | | |
| | Co any consumer within the service area ar Rules and Regulations of the Corporation. | nd subject to established | |
| M | MONTHLY RATE | | |
| | 75 WATT MERCURY VAPOR LAMPS: per lamp per month | PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE | \$6.67 |
| | 250 WATT MERCURY VAPOR LAMPS: per lamp per month | JUN 01 1987 | \$7.64 |
| i | 00 WATT MERCURY VAPOR LAMPS: per lamp per month | PURSUANT TO 807 KAR5:011, SECTION 9 (1) BY: 9- Seglocan | \$9.07 |
| F | FUEL ADJUSTMENT CHARGE | | |
| I | The energy charge in any month shall be in adjustment charge according to the following the followin | | |
| | $\frac{F^{1}}{P}$ = rate applicable to each KWH sold | | |
| s | Where F ¹ is the aggregate charge from the supplier for fuel adjustment, less any cresales in the Corporation's wholesale power total KWH purchased, less line losses | edit for inter-system power contract; where P is the al to a twelve-month moving | |
| f | average not to exceed ten percent (10%). Formula shall be applied to each kilowatt month and each KWH attributable to company | hour sold in the current | |
| DAT | TE OF ISSUE May 21, 1987 | DATE EFFECTIVEJune 1, | 1987 |
| ISS | SUED BY Dean Stanley | TITLE President & General M | anager . |
| | Name of Officer () | | 91 |

| FORM FOR FILING RATE SCHEDULES | FORALL TERRITORY SERVED |
|---|--|
| | Community, Town or City PSC NO. 6 |
| GREEN RIVER ELECTRIC CORPORATION | FIFTH REVISED SHEET NO. 34 |
| NAME OF ISSUING CORPORATION | CANCELLING PSC NO. 6 FOURTH REVISED SHEET NO. 34 |
| | SHEET NO. 34 |
| CLASSIFICATION OF SE | ERVICE |
| Street and Individual Consumer Lighting | RATE PER UNI |
| APPLICABLE | |
| Service area in Daviess, Hancock, Hopkins, Mebster, Breckinridge, and Muhlenberg Count | |
| AVAILABILITY OF SERVICE | |
| To any consumer within the service area and Rules and Regulations of the Corporation. | subject to established |
| MONTHLY RATE | |
| 175 WATT MERCURY VAPOR LAMPS: per lamp per month | \$6.79 |
| 250 WATT MERCURY VAPOR LAMPS: per lamp per month | \$7.81 |
| 400 WATT MERCURY VAPOR LAMPS: per lamp per month | \$9.34 |
| FUEL ADJUSTMENT CHARGE | |
| The energy charge in any month shall be included adjustment charge according to the following | reased or decreased by Lab fine SERVICE COMMISSION g formula: OF KENTUCKY EFFECTIVE |
| $\frac{F^1}{P}$ = rate applicable to each KWH sold | JUN 1 1985 |
| Where F ¹ is the aggregate charge from the Cosupplier for fuel adjustment, less any credisales in the Corporation's wholesale power of total KWH purchased, less line losses equal average not to exceed ten percent (10%). The formula shall be applied to each kilowatt he month and each KWH attributable to company of | orporation's wholesale power it for inter-system powerSUANTTO 807 KAR5:011, contract; where P is the SECTION 9 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1) |
| DATE OF ISSUE May 16, 1985 | DATE EFFECTIVE June 1, 1985 |
| ISSUED BY Lean Janley Name of Officer | TITLE General Manager |

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| FORM FOR FILING RATE SCHEDULES | FORALL TERRITOR | RY SERVED |
|--|----------------------|------------|
| | P.S.C. KY. NO | 6 |
| | ORIGINAL | SHEET NO35 |
| GREEN RIVER ELECTRIC CORPORATION OWENSBORO, KENTUCKY | CANCELLING P.S.C. NO | 5 |
| CHEROSONO, RENTOCKI | | SHFFT NO |

| CLA | ASSIFICATION (| OF SERVICE | | |
|---|----------------|---------------------------------------|-----|------------------|
| Street and Individual Consumer | Lighting (Co | ntinued) | | RATE PER UNIT |
| Sales Tax (KRS 139.210). Ther applicable customer's bill the Tax for Schools (KRS 160.617). | e Utility Gros | be added to each s Receipts Licens | se | |
| | • | | | |
| | | | | |
| | | | | |
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| | | | | |
| | | | | |
| | | CHECK Public Service Com | E D | |
| | | MAR 1 5 19 by Aless RATES AND TAI | LI | |

| DATE OF ISSUEFebruary 15, 1982 | DATE EFFECTIVE March 7, 1982 |
|--------------------------------|------------------------------|
| ISSUED BY Dean Stanley | TITLE General Manager |
| Name of Officer | |

| | FORM FOR FILING RATE SCHEDULES | FOR ALL TERRITORY SERVED | |
|------|--|----------------------------|------------|
| | | Community, Town or | r City |
| | | PSC NO. 6 | |
| | | SIXTH REVISED SHEET NO. | • _ 36 |
| | GREEN RIVER ELECTRIC CORPORATION | CANCELLING DGG NO | |
| | NAME OF ISSUING CORPORATION | CANCELLING PSC NO. 6 | |
| | | FIFTH REVISED SHEET NO. | . 36 |
| | | | |
| | CLASSIFICATION | OF SERVICE | |
| | | | RATE |
| | Industrial Consumers Served Under Special | Contracts | PER UNIT |
| | | | · |
| | The Rates to Commonwealth Aluminum, Inc., | | |
| | Inc., (Western Kraft Paper Group/Kentucky as follows: | milis Division), shall be | |
| | The monthly delivery point rate shall be: | | |
| | Demand Charge of: per KW of billing demand | | \$6.25 |
| | Plus Energy Charge of: | | 90.25 |
| (R) | per KWH consumed | | 1.7499¢ |
| | The Rates to National-Southwire Aluminum: | shall be as follows: | |
| | The monthly delivery point rate shall be: | | |
| | Demand Charge of: | | 06.05 |
| | per KW of billing demand Plus Energy Charge of: | PUBLIC SERVICE COMMISSION | \$6.25 |
| (R) | per KWH consumed | OF KENTUCKY EFFECTIVE | 1.7279¢ |
| | The Rates to Alumax Aluminum shall be as: | follows. | |
| | The monthly delivery point rate shall be: | | |
| | Demand Charge of: | PURSUANT TO 807 KAR 5:011, | |
| | per M or briting deliand | SECTION 9 (1) | \$6.50 |
| (R) | Plus Energy Charge of: per KWH consumed | BY: J. Llogregun | 1.8199¢ |
| (11) | - | | 7 |
| | The Rates to Green River Coal Co., shall I The monthly delivery point rate shall be: | | |
| | Demand Charge of: | |] |
| | per KW of billing demand | | \$6.50 |
| | Plus Energy Charge of | | 1 06006 |
| (R) | per KWH consumed | | 1.9699¢ |
| | FUEL ADJUSTMENT CHARGE FOR SPECIAL CONTRA | CTS | |
| | The energy charge in any month under the | above schedule shall be | |
| | increased or decreased by a fuel adjustmen | | |
| | following formula: | , | |
| • | DAME OF TOOLE May 21 1007 | DAME TIME 1 | 1007 |
| . 1 | DATE OF ISSUE May 21, 1987 | DATE EFFECTIVEJune 1, | 1301 |
| | ISSUED BY Dean Stanley | TITLE President & General | Manager |
| | Name of Officer | | <i>a</i> 1 |

010,8

| FORM FOR FILING RATE SCHEDULES | _{FOR} ALL TERRITORY SERVED | |
|--|--|------------------------|
| | Community, Town o | r City |
| GREEN RIVER ELECTRIC CORPORATION NAME OF ISSUING CORPORATION | FIFTH REVISED SHEET NO CANCELLING PSC NO.6 FOURTH REVISED SHEET NO | . 36 |
| CLASSIFICATIO | UN OF SERVICE | |
| Industrial Consumers Served Under Special | Contracts | RATE PER UNIT |
| The Rates to Commonwealth Aluminum, Inc., Inc., (Western Kraft Paper Group/Kentucky as follows: The monthly delivery point rate shall be: Demand Charge of: per KW of billing demand Plus Energy Charge of: per KWH consumed | Mills Division), shall be | \$6.25 |
| The Rates to National-Southwire Aluminum The monthly delivery point rate shall be: Demand Charge of: per KW of billing demand Plus Energy Charge of: per KWH consumed | | \$6.25 18.929 mills |
| The Rates to Alumax Aluminum shall be as The monthly delivery point rate shall be: Demand Charge of: per KW of billing demand Plus Energy Charge of: per KWH consumed | <u>follows:</u> | \$6.50 |
| The Rates to Green River Coal Co., shall The monthly delivery point rate shall be: Demand Charge of: per KW of billing demand Plus Energy Charge of per KWH consumed FUEL ADJUSTMENT CHARGE FOR SPECIAL CONTRA | JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9-(1) | \$6.50 21.349 mills |
| The energy charge in any month under the increased or decreased by a fuel adjustme following formula: | above schedule shall be | |
| DATE OF ISSUE May 16, 1985 | DATE EFFECTIVEJune 1, 1 | 985 |
| ISSUED BY Lean Stanley Name of Officer | TITLE General Manager | A |
| Name of Officer | | ,4 |

| 710. 10 | R FILING RATE SCHEDULES | FOR ALL TERRITORY SERVED Community, Town or PSC NO. 6 | City |
|---|---|---|----------------|
| | RIVER ELECTRIC CORPORATION F ISSUING CORPORATION | ORIGINAL SHEET NO. CANCELLING PSC NO. | |
| THIL O | 1 15501NG CORFORATION | SHEET NO. | |
| | CLASSIF | FICATION OF SERVICE | - |
| VARIA | ABLE ALUMINUM SMELTER POWER RATE (| (continued) | RATE PER UN |
| Upon legis Energ these Energ Pivot | payment by Big Rivers for new, sustation or regulatory action (e.g. gy Charge and the Upper Rate Limit in its increased legislation or regulatory Charge and Upper Rate Limit shape Energy Charge and Upper Rate Limit shapes and III.A.3. of this schedu | adden expenditures required by acid rain, taxes), the Pivot shall be adjusted to reflect cory costs. The new Pivot all supersede in every way the nit set out in Sections | |
| SECTI | ON VI-RATE PARAMETERS AND ADJUSTM | <u>IENTS</u> | |
| | Monthly Average Aluminum Price De 1. Calculation of the monthly be monthly billing aluminum pri monthly. For purposes of the billing aluminum price shall transactions Price reported Metals Week, in cents per possible description. | oilling aluminum price the ce shall be determined nis rate schedule, the monthly be average U.S. Mid West for the previous month by | |
| | 2. Changes in aluminum price in In the event that Big Rivers outside its control have remain an approximation of the I | s determines that factors | HSSION |
| | Big Rivers shall develop and | d submit to the appropriate ite indicator for determining | 5:011, |

Name of Officer TITLE President & General Manager

ISSUED BY

010-81

| FORM FOR FILING RATE SCHEDULES | FOR ALL TERRITORY SERVED | |
|---|---|------------------|
| | Community, Town or PSC NO. 6 | City |
| | FIRST REVISED SHEET NO. | 37 |
| GREEN RIVER ELECTRIC CORPORATION NAME OF ISSUING CORPORATION | CANCELLING PSC NO. 6 | |
| | ORIGINAL SHEET NO. | 37 |
| CLASSIFICATION OF | F SERVICE | |
| Industrial Customers Served Under Special | Contracts (Continued) | RATE PER UNIT |
| $\frac{\mathrm{F}^{\mathrm{l}}}{\mathrm{P}}$ rate applicable to each KWH so | old | |
| Where F ¹ is the aggregate charge from the power supplier for fuel adjustment; where The rate resulting from this formula shall hour sold in the current month. The constin each month equal to the inter-system power the Corporation from its wholesale power the consumer's billing demand. | P is the total KWH purchased. I be applied to each kilowatt umer shall receive a credit ower sales credit received | |
| TAXES | | |
| There shall be added to each applicable of Sales Tax (KRS 139.210). There shall also customer's bill the Utility Gross Receipts (KRS 160.617). | be added to each applicable | |
| | | |
| | PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE | |
| | FEB 01 1985 | |
| | PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY AUGUST | |
| | | |

DATE OF ISSUE February 8, 1985

ISSUED BY February 1, 1985

TITLE General Manager

Name of Officer

4

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